

Modelling of Extreme Space Weather Events in the UK Power Grid

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Acknowledgements

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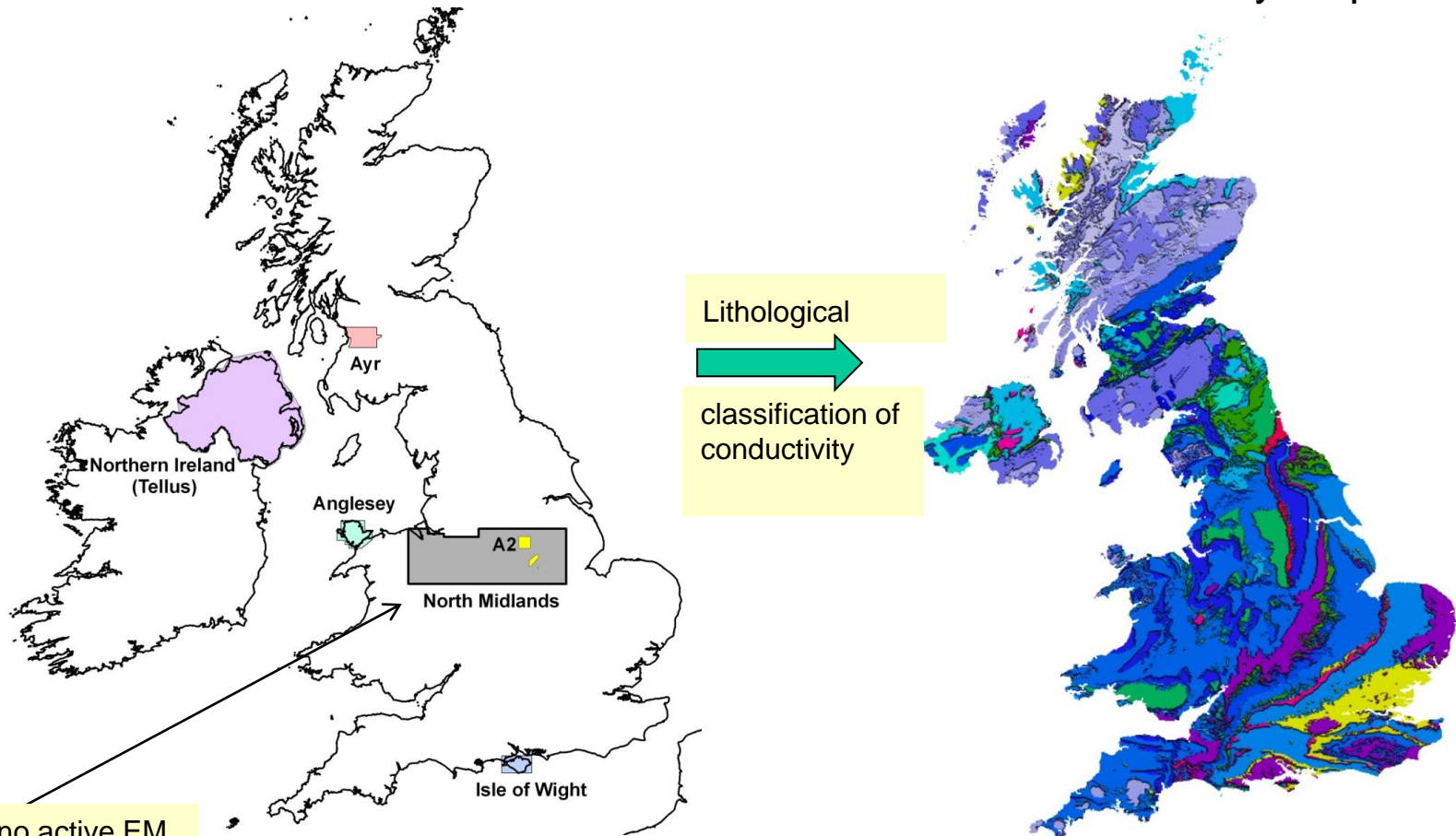
Steps to a 'Second Generation' UK GIC Model

- New 'geological conductivity' model of top 3km of crust
- GB wide model of 400, 275 and 132 kV transmission system
- Geomagnetic variations interpolated across UK using 'spherical elementary current systems' method of Amm *et al*
- **Extreme event scenarios**
 - Royal Academy of Engineering report on space weather impacts on technology
- Geo-electric field measurements
 - E-field model validation
- Irish transmission system modelling
 - 1st steps, in association with EirGrid



UK airborne geophysical survey (fixed-wing) data has acquired high-resolution **active frequency-domain EM** and provided measurements of **subsurface conductivity**

New bedrock conductivity map

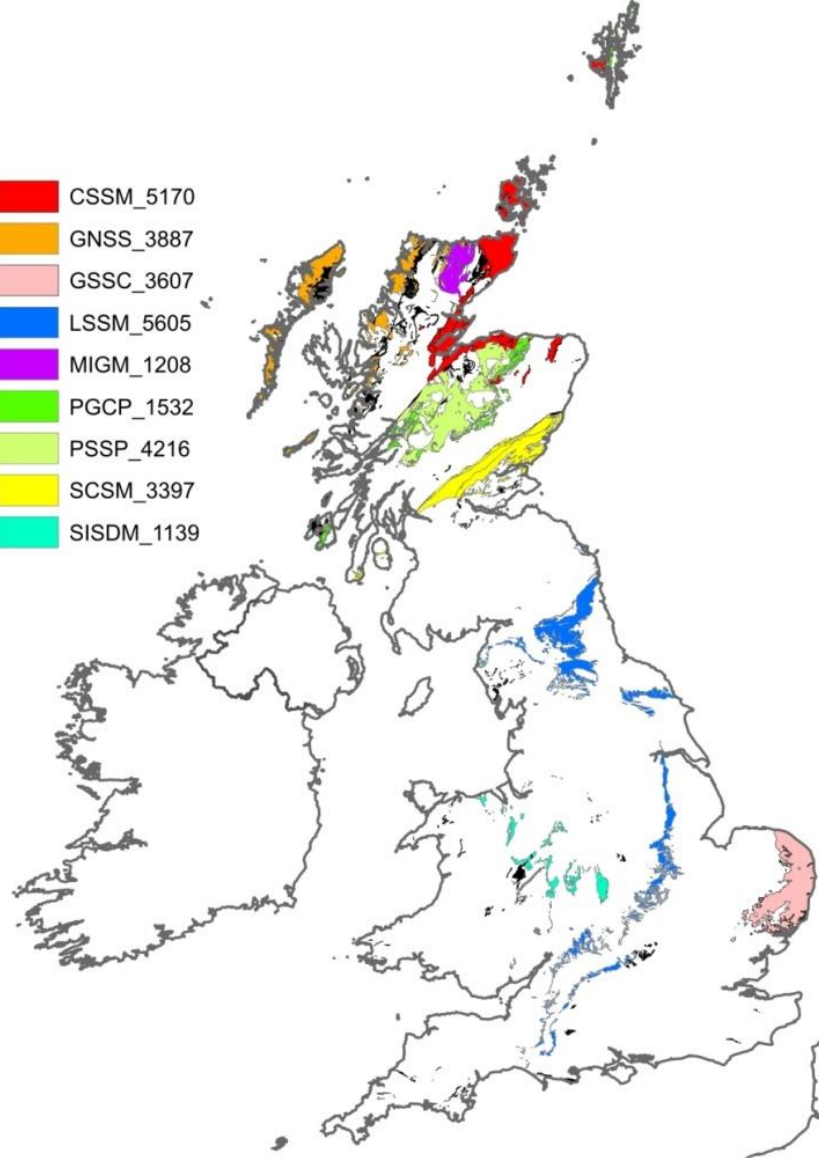
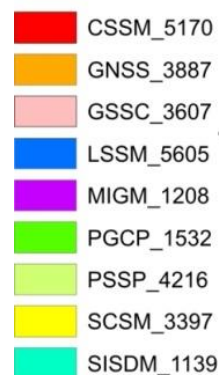


● AEM surveys covered 54 of the required 86 lithologies and provided 3 kHz conductivity estimates (best for bedrock)

● 32 missing, some very small areas

● The major 9 missing lithologies, are shown right

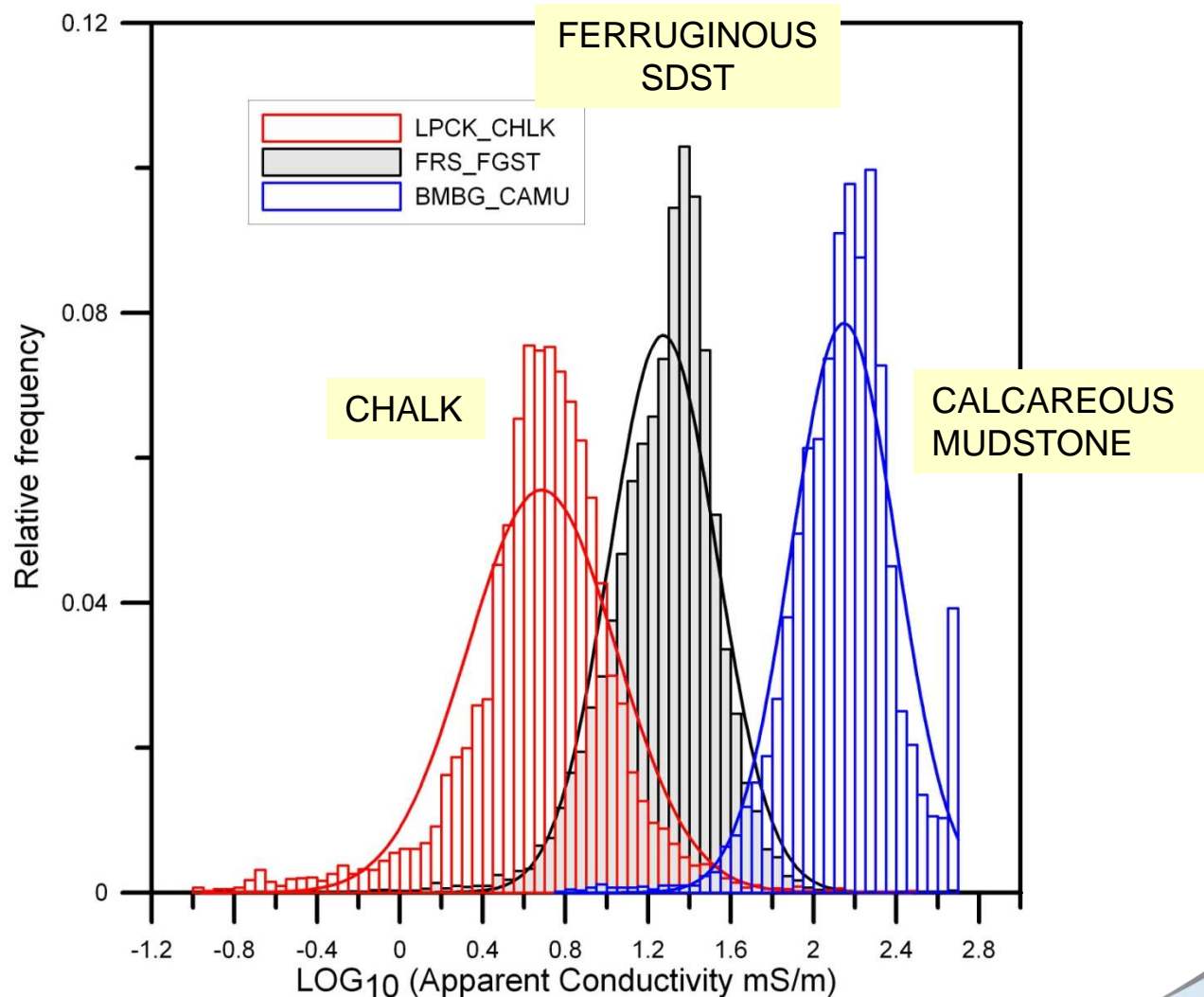
● Use natural lithological associations to provide conductivities for the missing 32



The distribution of the 32 unsampled lithologies. The 9 lithologies having total areas > 1000 km². shown in colour

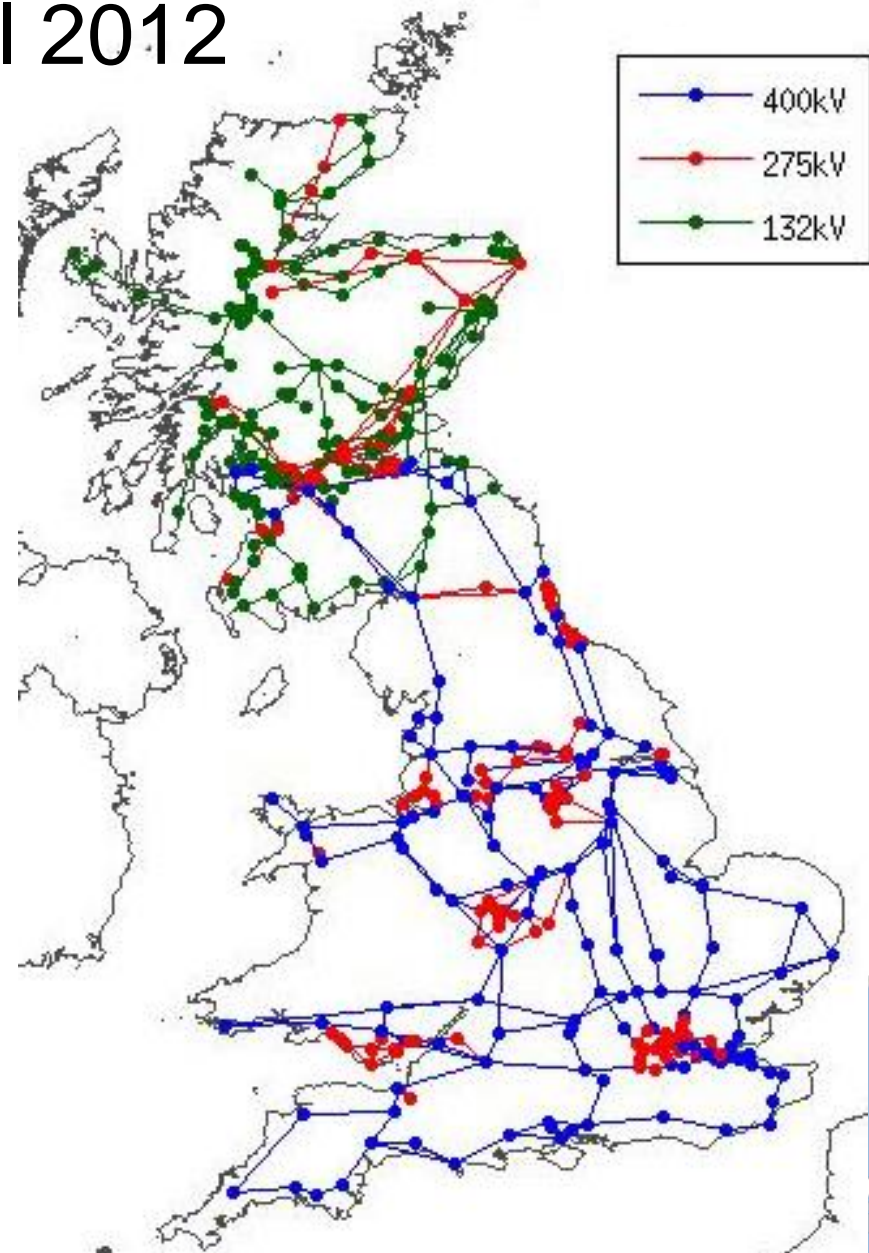
Geological attribution is a statistical procedure and provides conductivity distributions for each lithology.

Example: Conductivity distributions for 3 rock units with increasing clay content



UK Power Network Model 2012

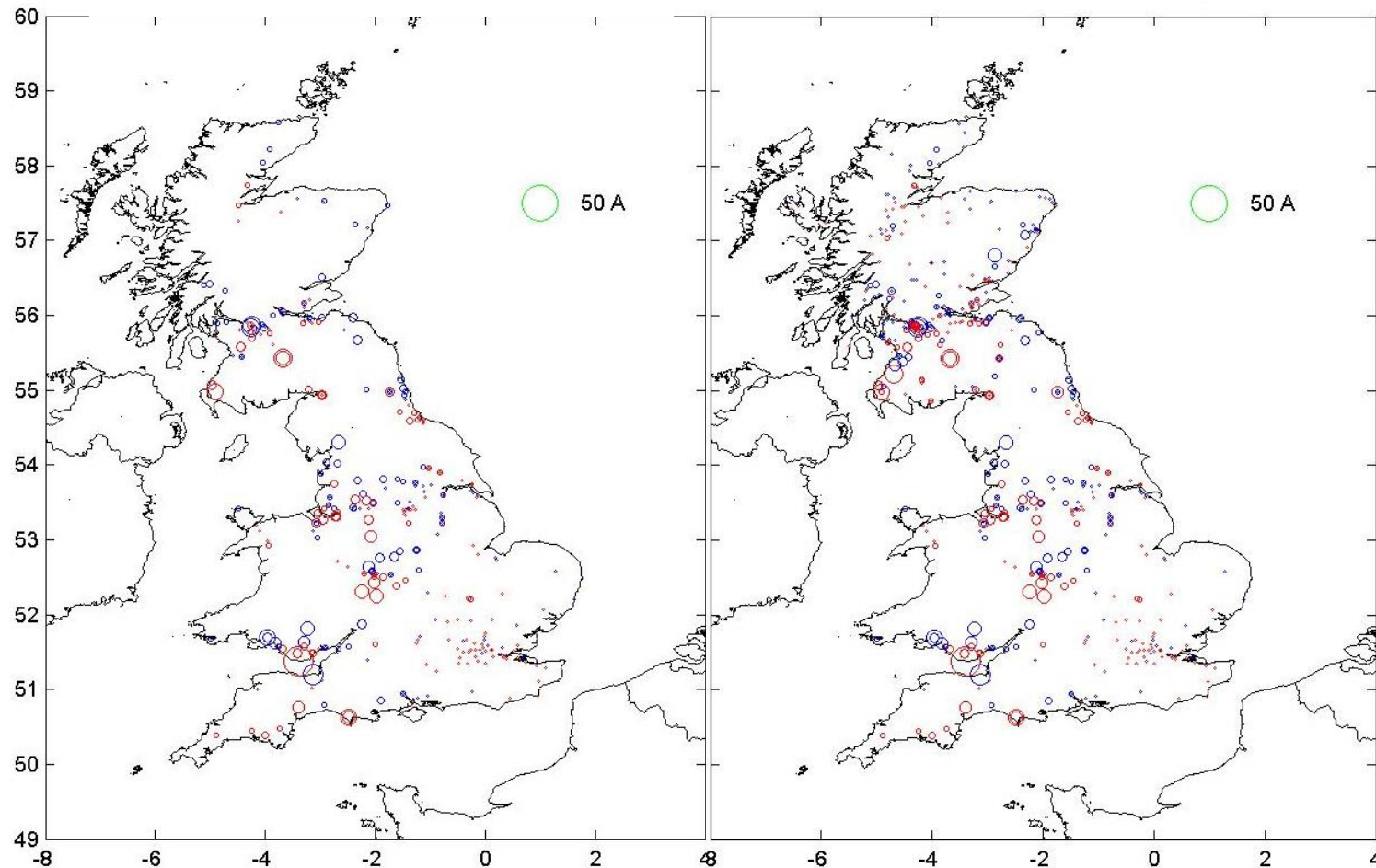
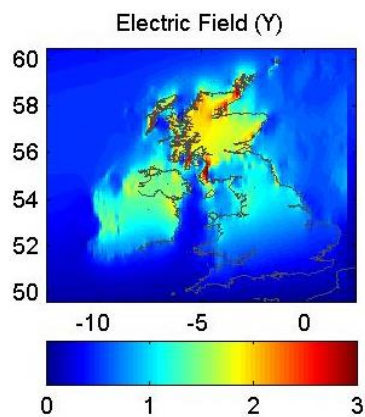
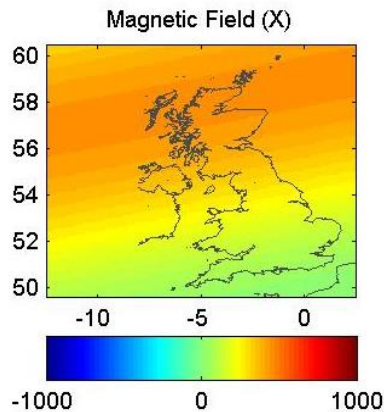
- Multiple transformers per location
- One connection between linked transformers (simplified)
- Transformer and earthing resistances partially provided by National Grid (remainder assumed constant)
- Line resistances calculated using transmission line impedances provided by National Grid
- 701 transformers with 1269 connections



Model Test: Adding the 132kV Network

No 132kV

With 132kV



Electrojet modelled as a tapered cosine with field strength 450nT and frequency 120s

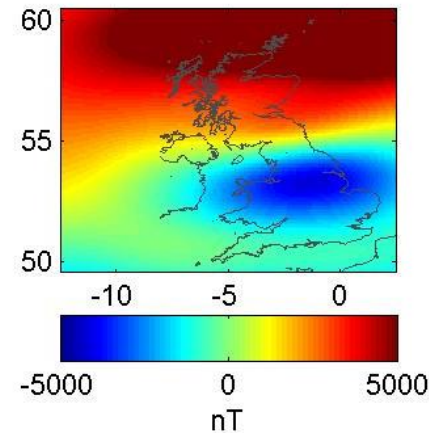
Model Test: Halloween Storm, Oct 2003

Notes:

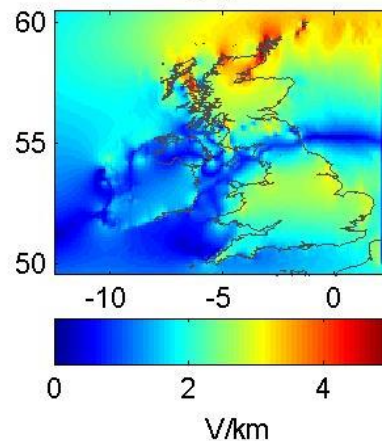
- Oct 30th at 21:21 was storm peak in UK
- Simplified 400 kV model (252 nodes, 379 connections)
- Assumed six minute frequency of dH/dt
- Red = current into ground; blue = into grid

All 3 phases summed

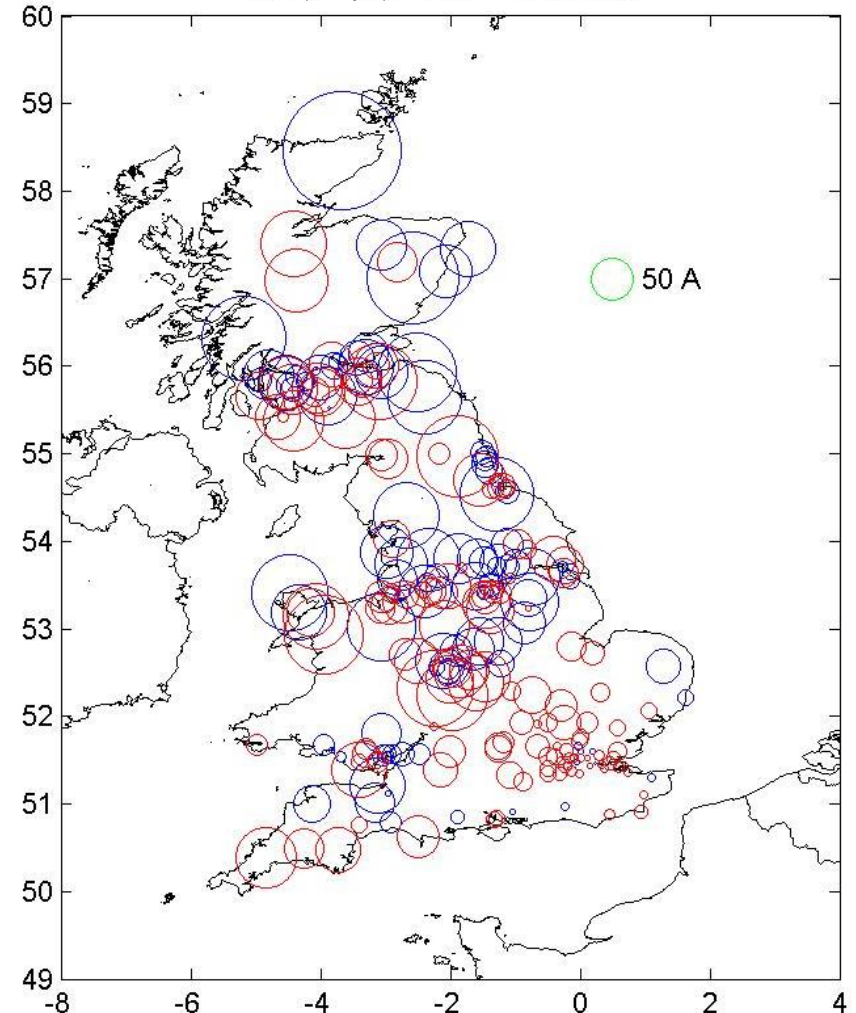
Magnetic Field (X), Minute = 1281



Electric Field (Y), Minute = 1281

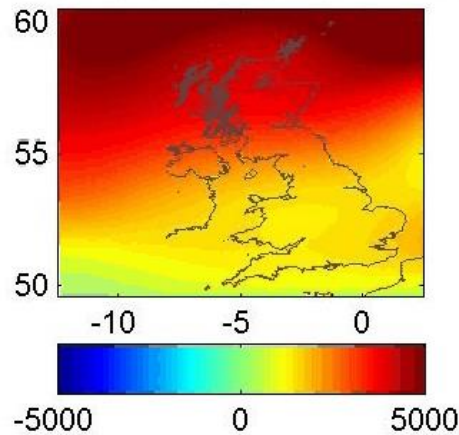


GIC (Amps), Time = 10-30-21:21

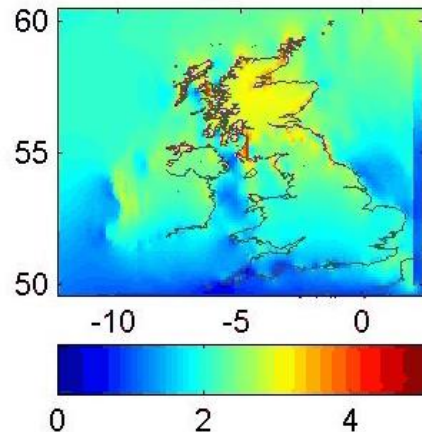


Model Test: 'Carrington' = Oct 2003 x8

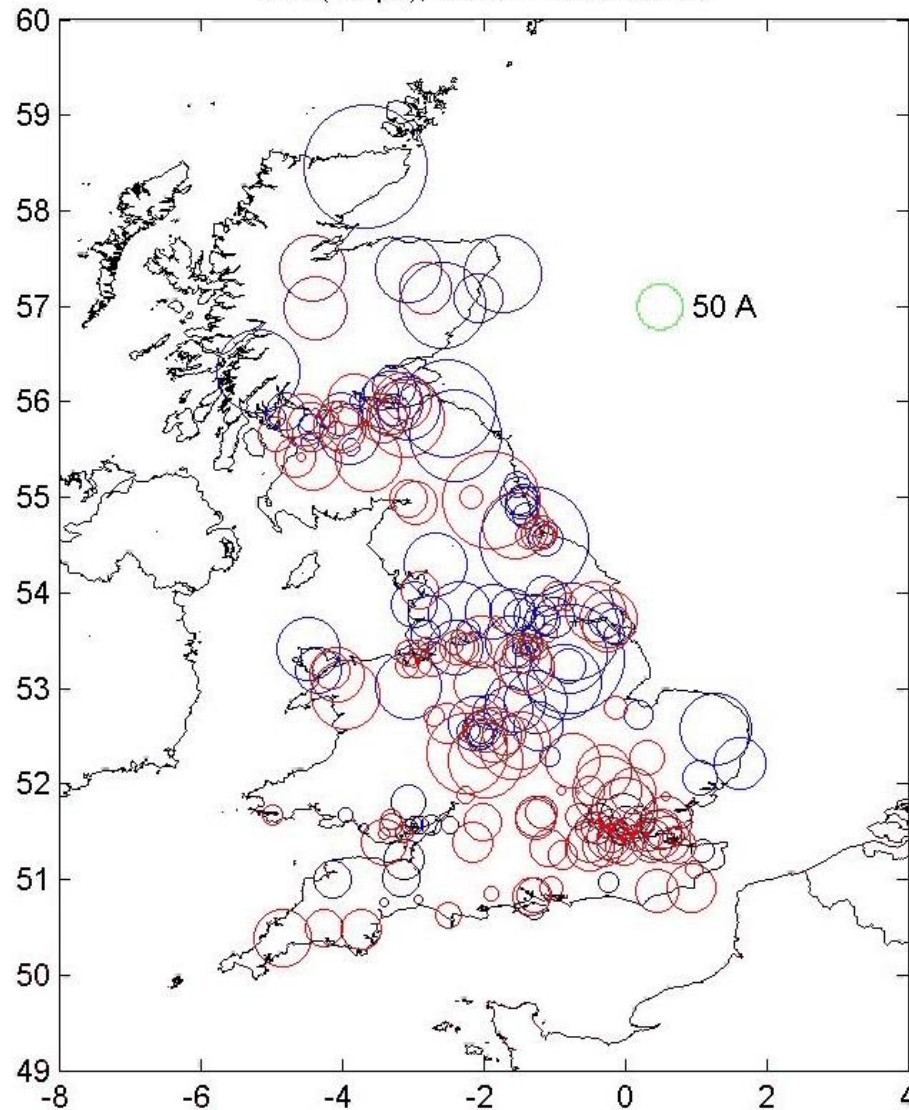
Magnetic Field (X), Minute = 1200



Electric Field (Y), Minute = 1200



GIC (Amps), Time = 10-30-20:00

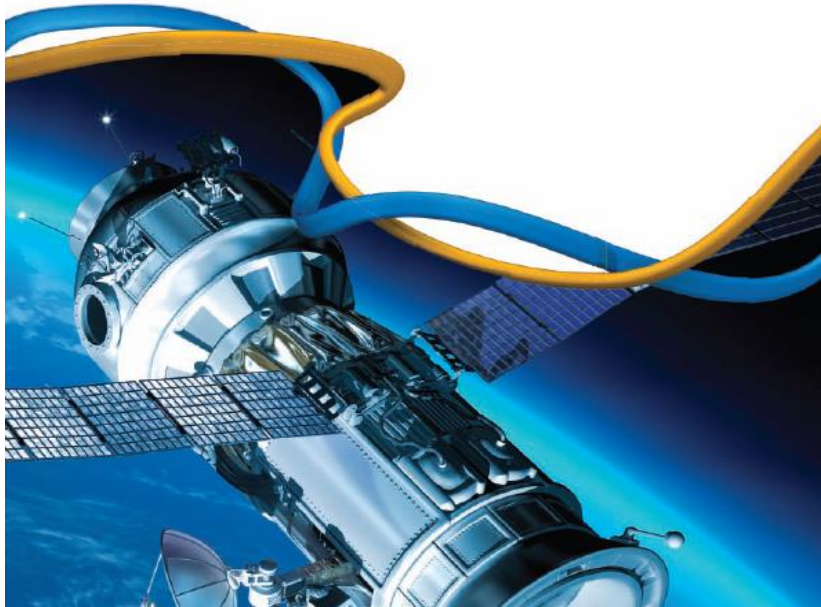


UK Royal Academy of Engineering, 2013



Extreme space weather: impacts on engineered systems and infrastructure

Summary report



www.raeng.org.uk/news/publications/

- Likely impact of a Carrington class storm
 - Periods of intermittent local/partial blackout during storm duration
 - Or national blackout lasting 6-12 hours
 - Damage to 13 super-grid transformers
 - Replaced over 8-16 weeks from existing spares
 - Risk to generator step-up transformers currently not known (not in the assessment)
- Preparation for a Carrington class storm
 - National Grid monitoring team takes advice from UK Met Office, BGS and international providers
 - Government coordination of response
 - Short term: need engineering mitigation
 - Long term: better monitoring and forecasting



Geo-Electric Field Monitoring

Objectives

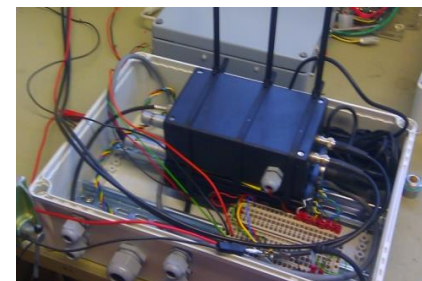
- Comparison of measured and modelled data to aid numerical model developments
- Longer term, project will provide magnetotelluric data for study of deep Earth conductivity

Project Summary

- Long-term measurements at Eskdalemuir, Lerwick & Hartland
- NS & EW electrode lines
- Electrode line length: 50 – 100 m
- Electrodes installed depth: 0.5–1.0 m
- Monitoring period: 2 -5 years

Installation Status

- First electrode pairs (EW & NS) installed at Eskdalemuir (September-October 2012)
- Installations at Lerwick & Hartland in May 2013



Data Example

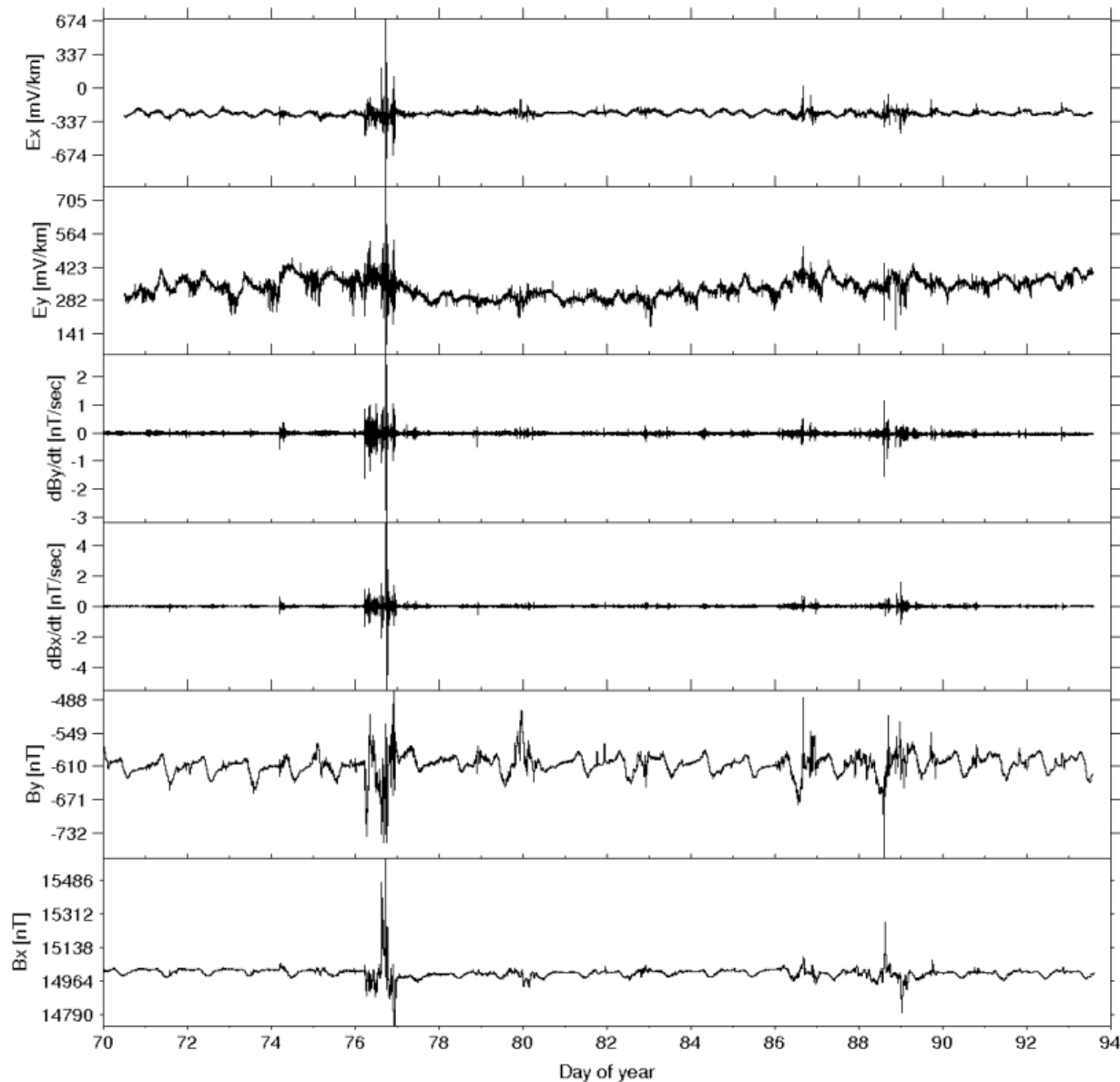
Eskdalemuir

Lerwick

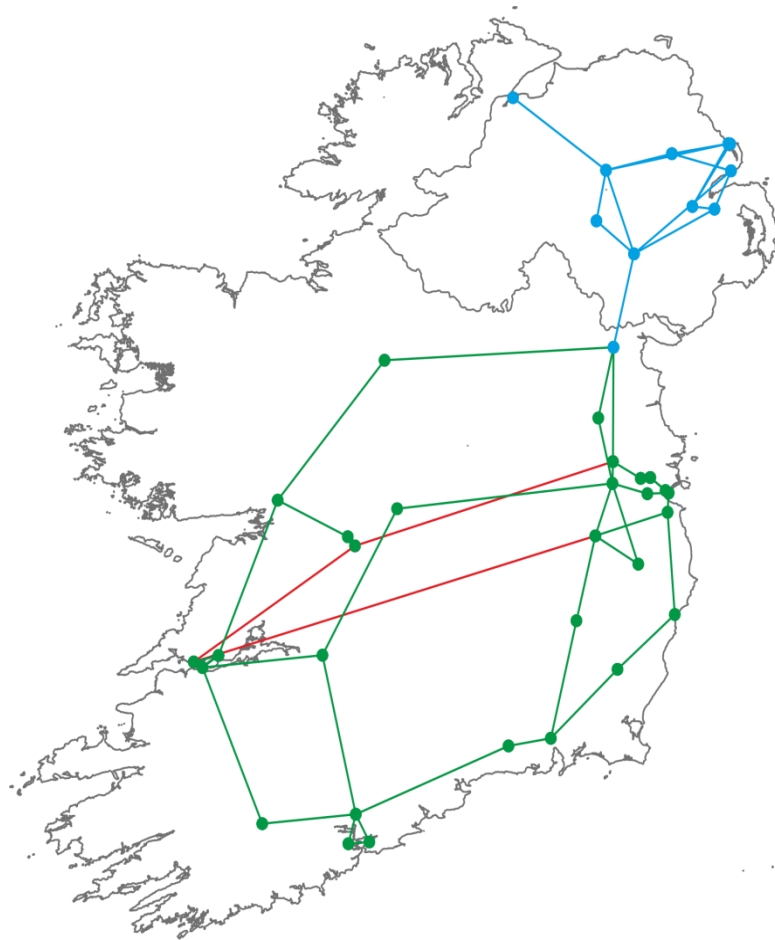
[www.geomag.bgs.ac.uk/
data_service/space_weather/
geoelectric.html](http://www.geomag.bgs.ac.uk/data_service/space_weather/geoelectric.html)

Remaining Challenges

- Potentially large dynamic range (μV to V)
- Long cable runs acting as antennas
- Unbalanced lines (no voltage zero reference)
- 'Shorting' of measurement (metal fences, buried cables)
- Changing conductivity (it's Scotland)
- Cultural noise (50 Hz ground currents)
- **Comparing with modelled data – untangling effects of hardware, filters and local conditions**



A First Irish Transmission Grid Model

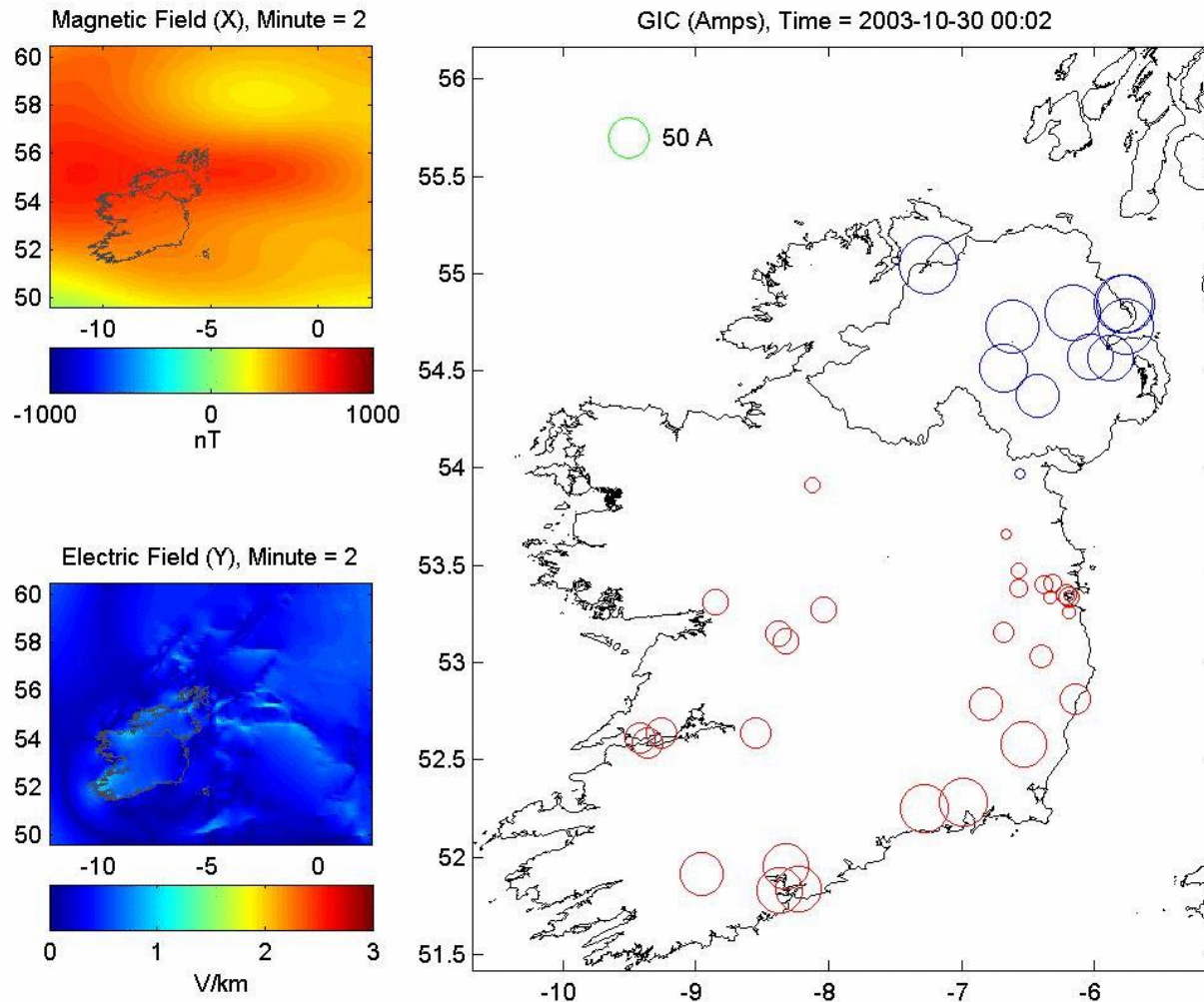


TRANSMISSION SYSTEM 400KV, 275KV, 220KV AND 110KV - JANUARY 2012

- 400kV Lines
- 275kV Lines
- 220kV Lines
- 110kV Lines
- 220kV Cables
- 110kV Cables
- 400kV Stations
- 275kV Stations
- 220kV Stations
- 110kV Stations
- Phase Shifting Transformer
- Transmission Connected Generation
 - Hydro Generation
 - Thermal Generation
 - Pumped Storage Generation
 - Wind Generation



Irish GIC: A First Model of the 'Halloween Storm' of 2003



Acknowledgement: EirGrid



**British
Geological Survey**

NATURAL ENVIRONMENT RESEARCH COUNCIL

Applied geoscience for our
changing Earth

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Thanks for Your Attention

